Wind Siting Council Setback & Siting Analysis

Case Study: Glacier Hills Wind Park

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Presentation Agenda

- Identify key wind farm siting criteria
- Basis to benchmark against Glacier Hills Wind Park
- Scenarios and impacts of various setback standards
- Interaction of sound and setback standards
- Characteristics of shadow and setback distances
- Recommendation on use of setback distances vs. performance standards



Key Wind Farm Siting Criteria

- Good wind energy resource
 - Energy available is based on the cube of the wind speed
- Close proximity to high voltage transmission
 - Wind farms produce too much energy for low voltage transmission and distribution lines
 - New high voltage transmission is expensive to build -\$1,000,000+ per mile
 - Long transmission lines are complicated to permit across multiple jurisdictions



Key Wind Farm Siting Criteria

- Low population density
 - Generally larger farms and fewer landowner participants required
 - Greater flexibility to accommodate landowner and community requested modifications
 - More alternative turbine locations and flexibility to accommodate permitting agency requirements
 - Higher percent of residents are connected to an agricultural economy that values the financial benefits of harvesting the wind resource



Benchmark to Glacier Hills Wind Park

Selection Criteria

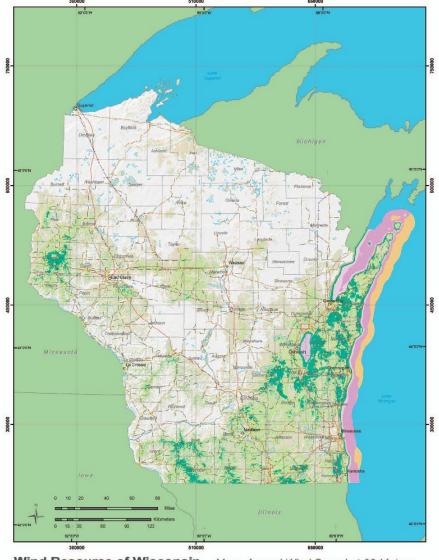
- Towns at least partially within the highest wind regime category for Wisconsin
- 100+ Kv Transmission available within 10 miles
- Housing unit density at or below 7 per sq. mile*

Potential Shortcomings

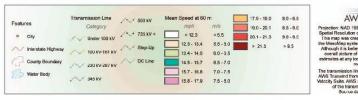
 Table top exercise that does not account for constructability challenges, environmental limitations, or transmission capacity limitations



^{*} Other Wisconsin Projects: Forward 12, Blue Sky 19, Proposed Ledge 15



Wind Resource of Wisconsin Mean Annual Wind Speed at 60 Meters

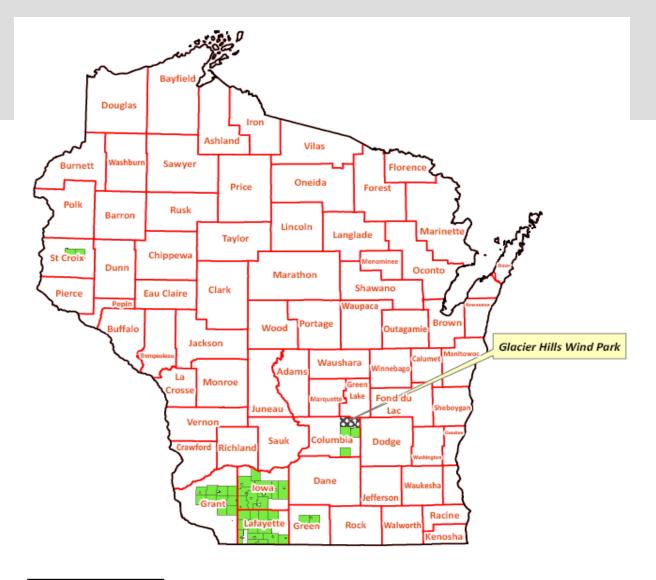




The transmission line information was obtained by AWS Truewind from the Global Energy Decisions Velocity Suite. AWS coes not warrant the accuracy of the transmission line information.

Source dea: December 2006







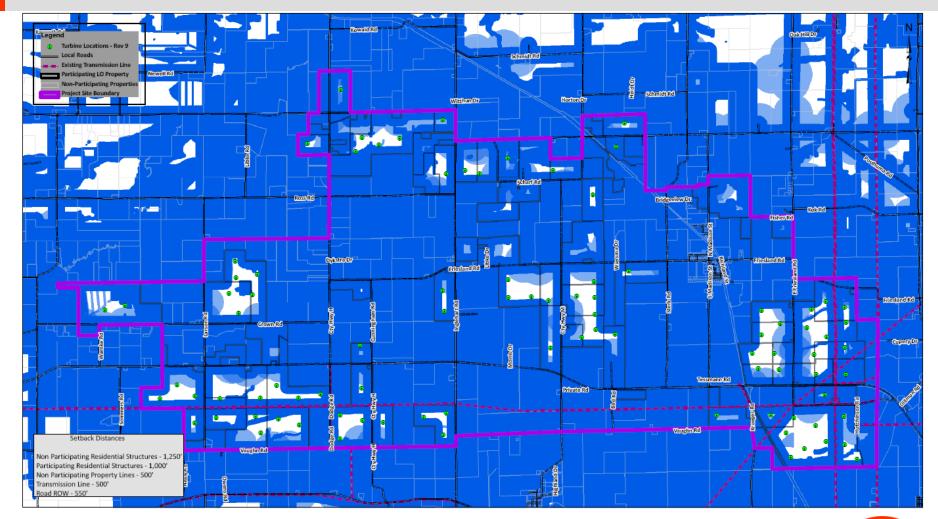


Impacts of Setback Distances On Glacier Hills Wind Park Layout

- Map 1: PSCW Approved Setbacks
- Map 2: Non-Participating Resident Setback Increased
- Map 3: Non-Participating Property Line Setback Increased
- Map 4: Combined Setback Increases

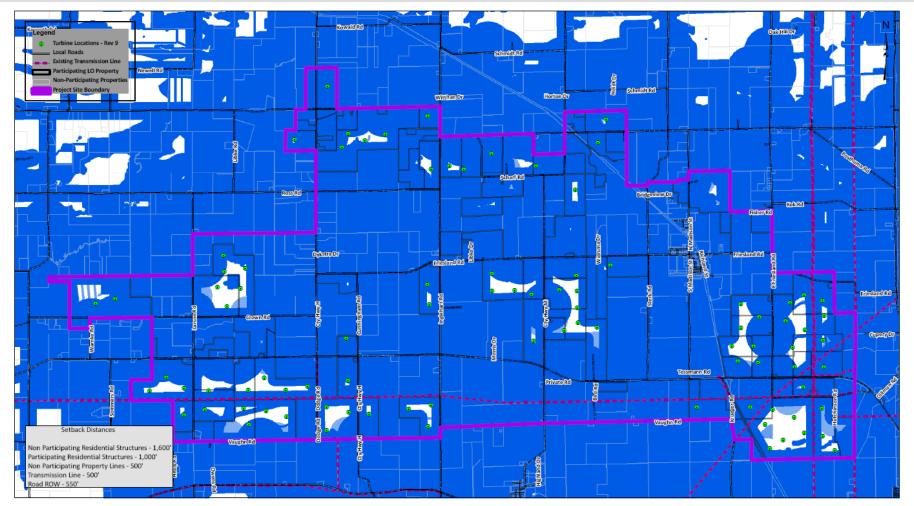


Map 1: Glacier Hills Wind Park CPCN Approved Setback Standards



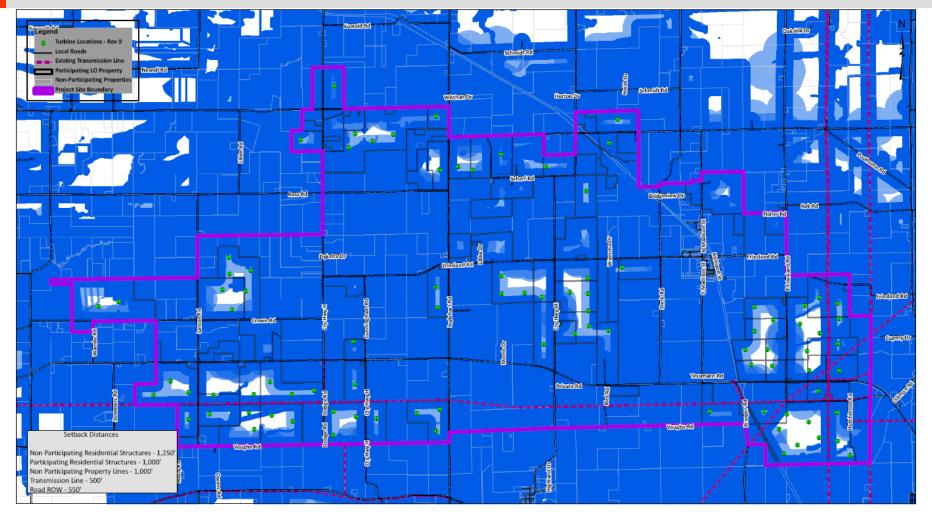


Map 2: Glacier Hills Wind Park Non-Participating Resident Setback Increased to 1,600' 30 Sites Eliminated



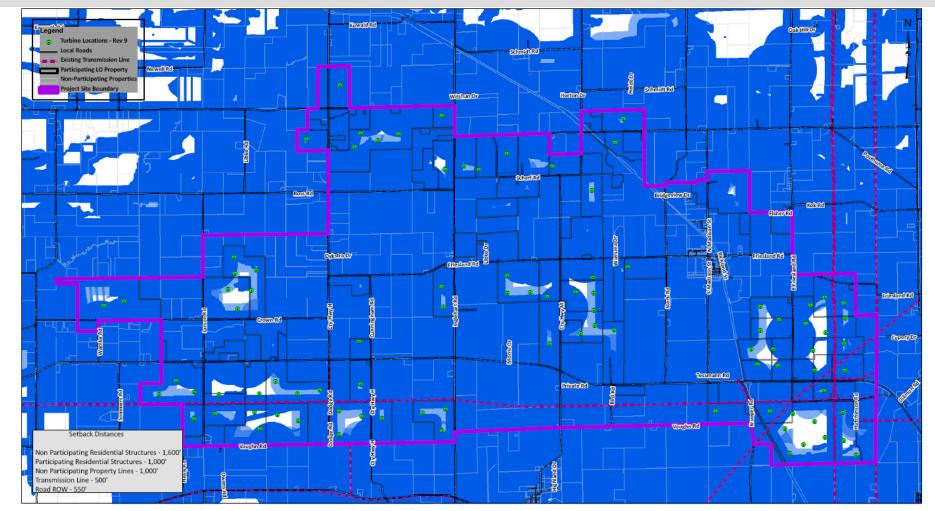


Map 3: Glacier Hills Wind Park Property Line Setback Increased to 1,000' 55 Sites Eliminated



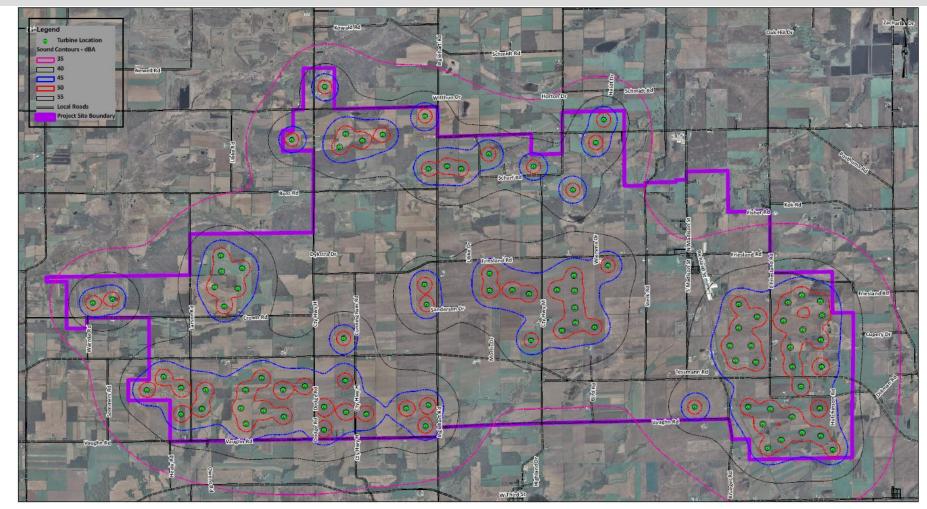


Map 4: Glacier Hills Wind Park Property Line Setback 1,000', NP Resident 1,600' 66 Sites Eliminated



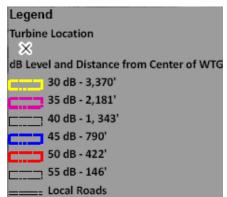


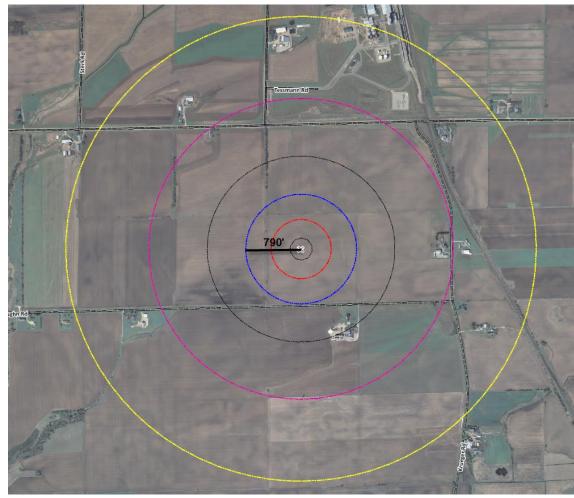
Glacier Hills Wind Park Sound Contours for 90 V90 Turbines





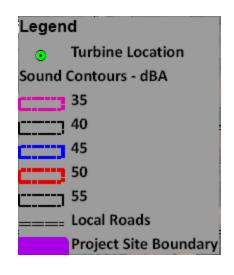
Glacier Hills Wind Park Sound Contours For Single V90 Turbine

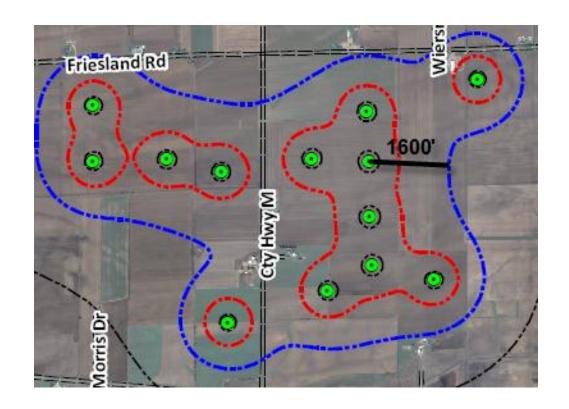






Glacier Hills Wind Park Sound Contours for a Grouping of V90 Turbines





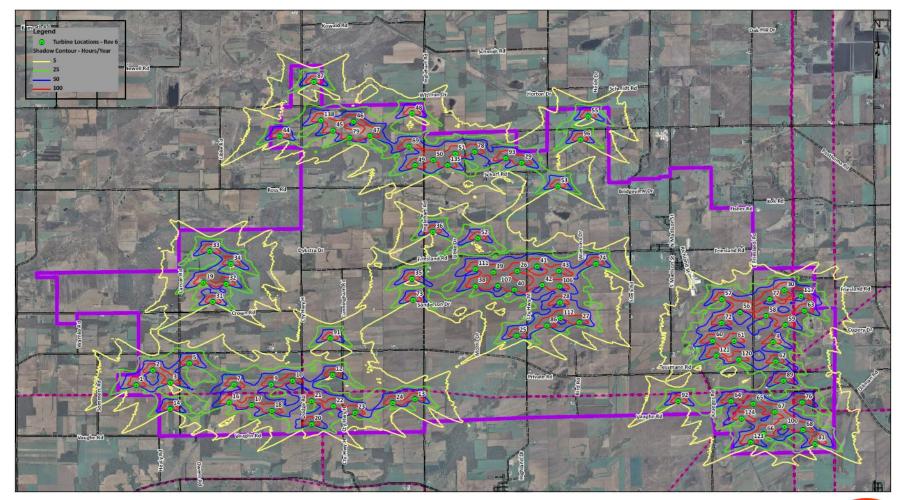


Shadow Contour Around a Turbine





Glacier Hills Wind Park Shadow Contour Projections





Recommendation on Setbacks & Performance Standards

- Sound levels at a given distance from a turbine(s) can vary substantially
- Shadows are highly dependent on the number of turbines and their relative position
- Setback distances simplistically set at "worst case scenario" levels will unnecessarily eliminate quality sites
- Sound level, hours of shadow, and setback distance thresholds are best used as a package of siting criteria



Meeting the Renewable Standards

In addition to its biomass proposal and solar initiatives, We Energies will need the equivalent of 3 to 5 more large wind projects to comply with 2015 renewable





Questions

